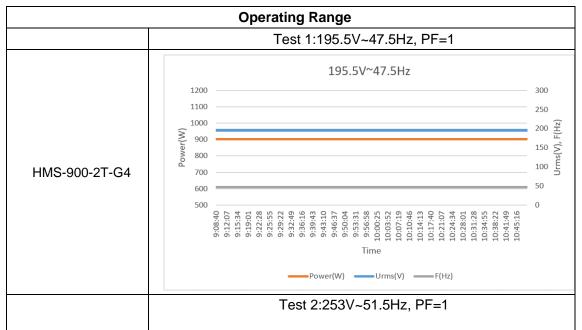
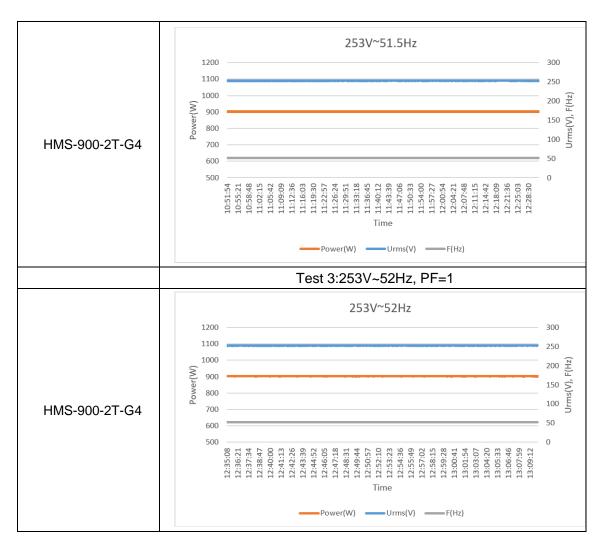
	ENA	A EREC G	99/NI		
Type Test reference	e number	HMS-900-2	T-G4		
Generating Unit te	chnology	Photovoltai	c Micro	oinverter	
System Supplier na	me	Hoymiles	Powe	er Electro	onics Inc.
Address		No.18 Kang	gjing Ro	oad, Hang	zhou 310015, China
Tel	+86 571 2805610	1	Fax		-
E:mail	info@hoymiles.co	m	Web	site	-
Registered	0.9 per Unit	kW single p	hase, :	single, spli	t or three phase system
Capacity, use	NA	kW three pl	nase		
separate sheet if	NA	kW two pha	ases in	three phas	se system
more than one					
connection	NA	kW two pha	ises sp	lit phase s	ystem
option.					
Manufacturer com	pliance declaration	n I certify t	hat all	products	supplied by the
company with the	above Type Teste	d Manufactu	irer's r	eference r	number will be
manufactured and	I tested to ensure t	hat they per	form a	s stated ir	this document, prior
to shipment to site	and that no site M	Iodifications	are re	quired to	ensure that the
product meets all	the requirements o	of EREC G99	9/NI.	-	
Signed	结发镰	On behalf c	of	Hoymiles	Power Electronics Inc.
Note that testing c	an be done by the	Manufactur	er of a	n individu	al component or by
an external test ho	ouse.				
Where parts of the	e testing are carrie	d out by pers	sons o	r organiza	tions other than the
Manufacturer ther	that person or org	ganization sh	hall kee	ep copies	of all test records
and results supplie	ed to them to verify	/ that the tes	ting ha	as been ca	arried out by people
with sufficient tech	nnical competency	to carry out	the tes	sts.	





	1	. Power Qua	lity - Harmonic	Generation		
	G	enerating Unit	t tested to BS I	EN 61000-3-12		
Generat (rpp)	i ng Unit rating	per phase	0.9	kW	Harmonic =Measure (Amps) x per phase	ed Value 23/rating
Harmo nic	At 45-55% o	f rated output	100% of ra	ated output		n BS EN 0-3-12
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0193	0.4932	0.0199	0.5086	8%	8%
3	0.0126	0.322	0.0119	0.3041	21.6%	Not stated
4	0.0092	0.2351	0.0081	0.207	4%	4%
5	0.0152	0.3884	0.0154	0.3936	10.7%	10.7%
6	0.0061	0.1559	0.0061	0.1559	2.67%	2.67%

7	0.022	0.5622	0.0206	0.5264	7.2%	7.2%
8	0.0055	0.1406	0.0055	0.1406	2%	2%
9	0.0164	0.4191	0.015	0.3833	3.8%	Not
9					3.0 /0	stated
10	0.0045	0.115	0.0033	0.0843	1.6%	1.6%
11	0.0078	0.1993	0.009	0.23	3.1%	3.1%
12	0.0025	0.0639	0.003	0.0767	1.33%	1.33%
13	0.0077	0.1968	0.0081	0.207	2%	2%
THD		2.415		2.4156	23%	13%
PWHD		4.601		4.6021	23%	22%

2.	Pow	er Quality	/. Voltag	e fluctu	ations a	nd Flicke	r	
		Test	to BS E	N 6100	0-3-11			
	Startin	g		Stoppi	ng		Running	
	dmax [%]	dc [%]	d(t) [%]	dmax [%]	dc [%]	d(t) [%]	Pst	Plt 2 hours
Measured Values								
at	0.1	0	0	0.1	0	0	0.066	0.066
test impedance								
Normalised to standard impedance	0.1	0	0	0.1	0	0	0.066	0.066
Normalised to								
required maximum	0.1	0	0	0.1	0	0	0.066	0.066
impedance								
Limits set under BS EN 61000-3- 11	4%	3.3%	3.3%	4%	3.3%	3.3%	1	0.65
Test impedance	R	0.4		Ω	XI	0.25		Ω
Standard	ſ	0.24*		Ω	M	0.15*		•
impedance	R	0.4^		12	XI	0.25^		Ω
Maximum impedance	R	0.4		Ω	XI	0.25		Ω
				Test				
Test start date		2024-	02-28	end		2024	1-02-28	
				date				
Test location		_	-	-			N INSTITU CO., LTD	

3. Power quality. DC injection

Test power le	evel	10%	55%	100%
Recorded value	e(mA)	0.434	1.054	1.897
as % of rated	d AC	0.0111	0.0269	0.0485
current		0.0111	0.0209	0.0465
Limit		0.25%	0.25%	0.25%

	4.	Power Qua	ality. Powe	r factor
	216.2V	230V	253V	Measured at three voltage levels
Measured value	0.9986	0.9988	0.9974	and at full output. Voltage to be
Limit (Leading)	>0.95	>0.95	>0.95	maintained within ±1.5% of the
Limit (Lagging)	>0.98	>0.98	>0.98	stated level during the test.

		5. Pr	otection. Fre	equency	tests	
Function	Setti	ng	Trip to	est	"No trip	tests"
	Frequency	Time delay	Frequency	Time delay	Frequency /time	Confirm no trip
U/F	48Hz	0.5s	48Hz	0.51s	48.2Hz/ 25s	Confirmed
					47.8Hz/ 0.45s	Confirmed
O/F	52Hz	1.0s	52Hz	1.01s	51.8Hz/120s	Confirmed
					52.2Hz/ 0.98s	Confirmed

		6. F	Protection. V	oltage te	sts	
Function	Setti	ng	Trip t	est	"No trip	tests"
	Voltage	Time delay	Voltage	Time delay	Voltage /time	Confirm no trip
U/V stage 1	195.5V	3s	195.7V	3.01s	199.5V/5s	Confirmed
U/V stage 2	138V	2s	138.2V	2.01s	142V/2.5s	Confirmed
					134V/1.98s	Confirmed
O/V stage 1	253V	0.5s	252.8V	0.51s	249V/5.0s	Confirmed
					257V/0.45s	Confirmed

7. Power Park Modules - Protection - Loss of Mains test

Note: Inverter tested ad	cording to E	3S EN 62116	6.			
Test Dower and	33%	66%	100%	33%	66%	100%
Test Power and imbalance	-5% Q	-5% Q	-5% P	+5% Q	+5% Q	+5% P
Impalance	Test 22	Test 12	Test 5	Test 31	Test 21	Test 10
Trip time. Limit is 0.5s	104.3ms	225.1ms	276.3ms	90.6ms	220.5ms	271.3ms

8. Loss of Mains Pr	otection, Vector	· Shift Stability t	est and RoCoF	Stability test
	Start Frequency	Change	End Frequency	Confirm no trip
Positive Vector Shift	49.5Hz	+50 degrees		Confirmed
Negative Vector Shift	50.5Hz	- 50 degrees		Confirmed
	Ramp range	Test frequency ramp	Test Duration	Confirm no trip
Positive Frequency drift	49Hz to 51Hz	+0.95Hz/sec	2.1s	Confirmed
Negative Frequency drift	51Hz to 49Hz	-0.95Hz/sec	2.1s	Confirmed

9.	Limited Frequenc	y Sensitive Mode	- Over frequency	test
Active Power resp	onse to rising frequ	ency/time plots are	attached if	
frequency injection	n tests are undertak	en in accordance v	vith Annex A.8.2.4	
Test sequence	Measured	Frequency	Primary	Active
at Registered	Active	(Hz)	Power	Power
Capacity >80	Power Output		Source	Gradient
%	(W)			
Step a) 50.00Hz	902.56	50		-
±0.01Hz	902.50	50		
Step b) 50.25Hz	892.5	50.25		-
±0.01Hz	092.0	50.25		
Step c) 50.70Hz	692.17	50.7		-
±0.10Hz	092.17	50.7		
Step d) 51.15Hz	405 00	51.15		-
±0.05Hz	485.88	51.15		
Step e) 50.70Hz	601 69	50.7		-
±0.10Hz	691.68	50.7		
Step f) 50.25Hz	892.01	50.25		-
±0.05Hz	092.01	50.25		
Step g) 50.00Hz	902.1	50		-
±0.01Hz	902.1	50		
Test sequence	Measured	Frequency	Primary	Active
at Registered	Active	(Hz)	Power	Power
Capacity	Power Output		Source	Gradient
40%~60%	(W)			

Step a) 50.00Hz		
. ,	452.26	50
±0.01Hz		
Step b) 50.25Hz	436.67	50.25
±0.05Hz	430.07	50.25
Step c) 50.70Hz	000 74	E0 7
±0.10Hz	232.74	50.7
Step d) 51.15Hz	00.50	E4.4E
±0.05Hz	28.56	51.15
Step e) 50.70Hz	000.04	E0 7
±0.10Hz	233.34	50.7
Step f) 50.25Hz	427.46	50.25
±0.05Hz	437.46	50.25
Step g) 50.00Hz	450 4	50
±0.01Hz	452.4	50

10. Protection. Re-connection timer					
Test should prove that the reconnection sequence starts in no less than 20s for restoration of voltage and frequency to within the stage 1 settings of table 10.5.7.1				for restoration	
Time delay setting	Measured delay	Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 10.5.7.1.			
60s	90s	At 257V	At 191.5V	At 47.9Hz	At 52.1Hz
Confirmation that the Generating Unit does not re- connect.		Confirmed	Confirmed	Confirmed	Confirmed

11. Fault level contribution					
For machines w	ines with electro-magnetic output For Inverter output				
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	ір	N/A	20ms	19.13V	0.467A
Initial Value of aperiodic current	A	N/A	100ms	11.64V	0.221A
Initial symmetrical short-circuit current*	lk	N/A	250ms	9.48V	0.111A
Decaying (aperiodic) component of short circuit current*	iDC	N/A	500ms	5.35V	0.084A

Reactance/Re sistance Ratio of source*	X/R	N/A	Time to trip	0.004s	(in seconds)	
For rotating machines and linear piston machines the test should produce a 0s – 2s plot of the short circuit current as seen at the Generating Unit terminals. * Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot						

12. Self-Monitoring solid state switching	Yes/or NA
It has been verified that in the event of the solid state switching device failing to disconnect the Generating Unit , the voltage on the output side of the switching device is reduced to a value below 50 Volts within 0.5 seconds	N/A

13. Wiring functional tests: If required by para 15.2.1	Yes/or NA	
Confirm that the relevant test schedule is attached (tests to be undertaken	N1/A	
at time of commissioning).	N/A	

14. Logic interface (input port)	Yes/or NA	
Confirm that an input port is provided and can be used to shut down the	Yes	
module.	res	